



Bidder Information Session

UGI Utilities, Inc. – Electric Division

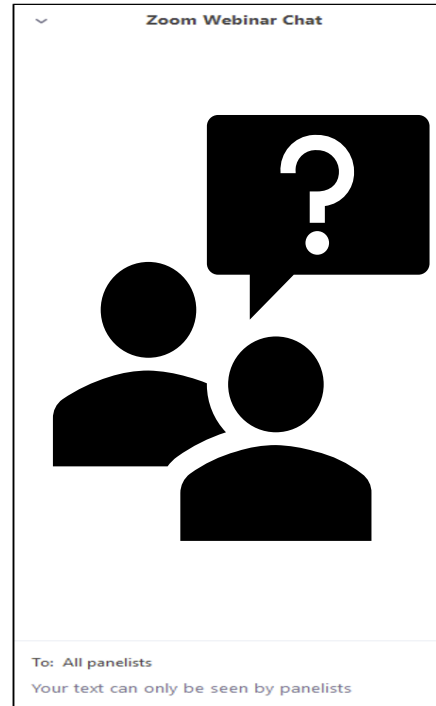
Second Request for Proposals (“2025 RFP #2”)

June 18, 2025

Katie Orlandi, NERA
Rachel Northcutt, NERA

Submitting Questions

- All lines have been placed on mute, but you may submit written questions throughout the presentation
- To submit a question, **please click on the “Chat” icon on the bottom of your screen**; the chat panel will appear on the right; type in your question and click “Enter”



Disclaimer

Any statements herein describing or referring to documents and agreements are summaries only and are **qualified in their entirety by reference to such governing documents.**

These governing documents are:

- The Pennsylvania Public Utility Commission's ("PaPUC's" or "Commission's") Opinion and Order approving UGI's Fifth Default Service Plan ("**DSP V**"), dated February 20, 2025, under Docket Nos. P-2024-3049343 and G-2024-3049351
- Second Request for Proposals (2025 RFP #2) (posted June 4, 2025)
- Edison Electric Institute Master Power Purchase and Sale Agreement ("**EI Contract**") (posted June 4, 2025)

Please see the **NEW RFP website** for complete documentation:

<https://ugidsp.com/>

NERA is the Auction Manager

- To facilitate the management of its RFPs and ensure a transparent process, UGI has retained **NERA to be the Auction Manager** for its RFPs conducted under DSP V
- **NERA's role is:**
 - To be the main point of contact with Bidders
 - To ensure the RFP process, as approved by the Commission, is followed
 - To ensure qualification materials are evaluated equitably and fairly
 - To evaluate Bids on a price-only basis
 - To present the results to the Commission

Agenda

- Overview of DSP V and Products in this Solicitation
- RFP Process Overview
- Contract Details and Rates
- RFP Process Details
- Bid Submission Process
- RFP Website
- Questions

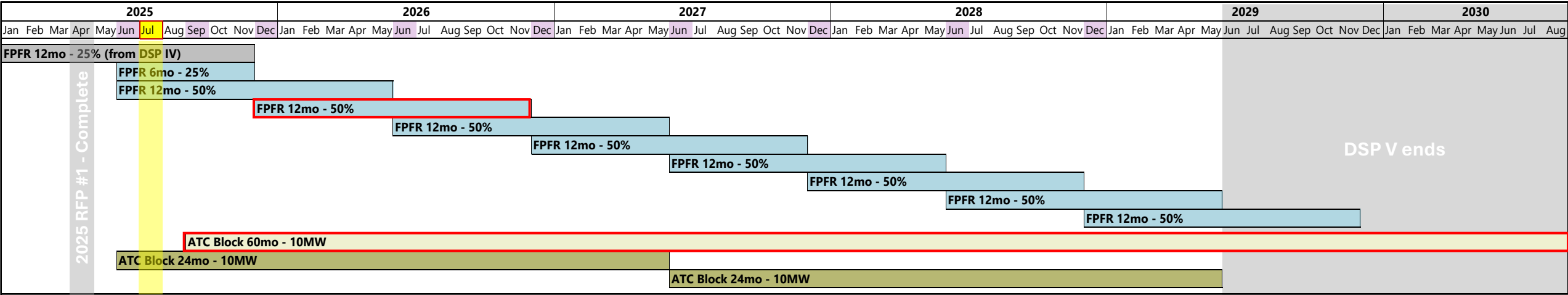
OVERVIEW OF DSP V

Overview of DSP V

- **On May 31, 2024, UGI filed its Fifth Default Service Plan with the PaPUC to procure electric default supplies for the period June 1, 2025, through May 31, 2029**
 - Joint Petition for Approval of Non-Unanimous Settlement (October 22, 2024)
 - Commission Opinion and Order approving Joint Petition and DSP V (February 20, 2025)
- **Electric supplies to be procured for UGI's GSR-1 customers that do not elect to take service from an EGS or return to UGI after receiving service from an EGS**
 - Residential and small commercial and industrial customers with peak loads of less than 100kW
 - GSR-2 customers with peak loads greater than 100kW are served by UGI
- **Supply procured generally for the period June 1, 2025, to May 31, 2029,** but some contracts extend beyond May 2029

DSP V Product Schedule

- Two RFPs will be held each year under DSP V, one in winter and one in summer, for laddered and overlapping 12-month full requirements products. Around the Clock (“ATC”) block energy products are also procured under DSP V.
- The 60-month ATC block energy product that was offered in UGI’s Spring 2025 Block Energy RFP held in April 2025 did not receive any bids. This product is being rebid in this 2025 RFP #2 with a supply term of September 1, 2025, through August 31, 2030. UGI is currently serving this 10MW block that was not procured.



2025 RFP #2

Two Products Available

- 1) **A single load following full requirements tranche** that will follow 50% of the actual hourly requirements for the GSR-1 Group customers who have not elected a choice supplier, for a 12-month supply period from December 1, 2025, through November 30, 2026
 - Full requirements service includes energy, capacity, ancillary services, certain transmission services (excludes non-market-based transmission services), Alternative Energy Portfolio Standard ("AEPS") requirements, etc.
 - The load following obligation is based upon the total GSR-1 default service customer load share after the application of the ATC block energy-only supply contracts and an allocation of capacity and associated energy from the New York Power Authority
 - A Supplier is paid their winning bid price for each MWh of load served, and the bid is an all-in price in \$/MWh
 - 2) **A 10 MW block of ATC energy** for a 60-month supply period from September 1, 2025, through August 31, 2030
 - Bidders will submit a fixed bid price for the entire supply term of the product in \$/MWh
- The delivery point for both products is UGI Residual Aggregate
 - There will be one **(1) winning bidder per product**

New for 2025 RFP #2: Bid Assurance Collateral

- All Bidders must provide Bid Assurance Collateral (in the form of cash or Letter of Credit) as part of their qualification materials to become eligible to submit bids
- **NEW for this 2025 RFP #2:**
 - All Bidders must provide a fixed amount of Bid Assurance Collateral of **\$150,000** regardless of the number of products on which the bidder intends to bid
 - The standard form of the Bid Assurance Letter of Credit has changed for the 2025 RFP #2
 - For Bidders electing to submit Bid Assurance Collateral in the form of a Letter of Credit, only a single Bid Assurance Letter of Credit is required to bid on either the full requirements product and/or the ATC block energy product
 - After the conclusion of the 2025 RFP #2, a Bidder may instruct the Auction Manager to keep the Bid Assurance Letter of Credit in place for the next RFP. In this case, a Bidder may work with the Issuing Bank to provide an amendment at the end of the RFP to reduce the amount of the Bid Assurance Letter of Credit to \$1, or another nominal amount, and to extend the expiration date to keep the Bid Assurance Letter of Credit open between RFPs

Bid Assurance Letter of Credit available on the Documents page of RFP website:

<https://ugidsp.com/>


New for 2025 RFP #2: Load Cap for Full Requirements Product

- In the RFP held in April 2025, UGI received at least three independent bids on the full requirements product and therefore, as approved for DSP V, **a 50% load cap applies to the full requirements products in future RFPs conducted under DSP V**
- A supplier cannot serve more than 50% of the hourly requirements procured via full requirements contracts for UGI's GSR-1 Group at any one time
 - A supplier that wins a 12-month full requirements product in an RFP conducted under UGI's DSP V cannot bid on this product in the immediately succeeding RFP
- There is no load cap applicable to the ATC block energy products


New for 2025 RFP #2: Capacity Guidance for Full Requirements Product

- Approved for DSP V, if PJM has not issued the **final capacity price** for a Delivery Year that coincides with a portion of, or for the entirety of, the supply period at least three business days prior to the Bid Date, then Bidders will be instructed to use the most up-to-date capacity price for the UGI zone ("Capacity Proxy Price") in formulating their bid for the full requirements product
- A true-up described in the transaction confirmation will occur during the relevant portion of the supply period and the winning supplier will be compensated (or charged) based upon the difference between the Capacity Proxy Price and the **final capacity price**

New for 2025 RFP #2: New RFP Website: ugidsp.com



UGI Utilities, Inc. - Electric Division
Default Service Plan Website



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Welcome to UGI Utilities, Inc. - Electric Division's ("UGI's") Request for Proposals ("RFP") website for the purchase of supply starting June 2025 under UGI's Fifth Default Service Plan ("DSP V"). The Pennsylvania Public Utility Commission ("PaPUC" or "Commission") approved UGI's DSP V in an Opinion and Order dated February 20, 2025, under Docket Nos. P-2024-3049343 and G-2024-3049351.

Under DSP V, UGI will procure electric default service supplies, including Alternative Energy Credits ("AECs") to meet its Alternative Energy Portfolio Standard ("AEPS") requirements, for the period June 1, 2025 through May 31, 2029, for its Generation Supply Rate-1 ("GSR-1") customer grouping (residential and smaller commercial and industrial customers with annual peak loads less than 100 kW) that are not being served by an alternate energy supplier. UGI's RFPs are expected to be held between January and March and between July and September of each year through Spring 2028.

This website is managed by the Auction Manager, NERA Economic Consulting ("NERA"). This website will serve as the primary source of information and documents related to the RFPs conducted under UGI's DSP V.

Information regarding the RFPs held under DSP V will be posted to this website as it becomes available.

Click [here](#) to receive updates and information regarding the RFPs via email.

Click [here](#) to RSVP to attend a bidder information session.

Click [here](#) to ask a question.

You can also contact the Auction Manager by email at UGI-DSP@nera.com.

For more information on UGI, please visit the UGI website: www.ugi.com. For more information on the Auction Manager, NERA, please visit the NERA website: www.nera.com.

RFP PROCESS OVERVIEW

Schedule

MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY
Jun 16	17	18	19	20
		Bidder Information Session		
23	24	25	26	27
Deadline to propose modifications to Standard Forms of Letters of Credit				
30	Jul 1	2	3	4
7	8	9	10	11
14	15	16	17	18
		Deadline to Submit Qualification Materials and Bid Assurance Collateral		
21	22	23	24	25
		Bid Submission Training		
28	29	30	31	Aug 1
Capacity Proxy Price confirmed			Bid Date	Commission Decision (close of business)
4	5	6	7	8
	Transaction Confirmations fully executed; Performance Assurance Collateral due			

PaPUC Approval Process

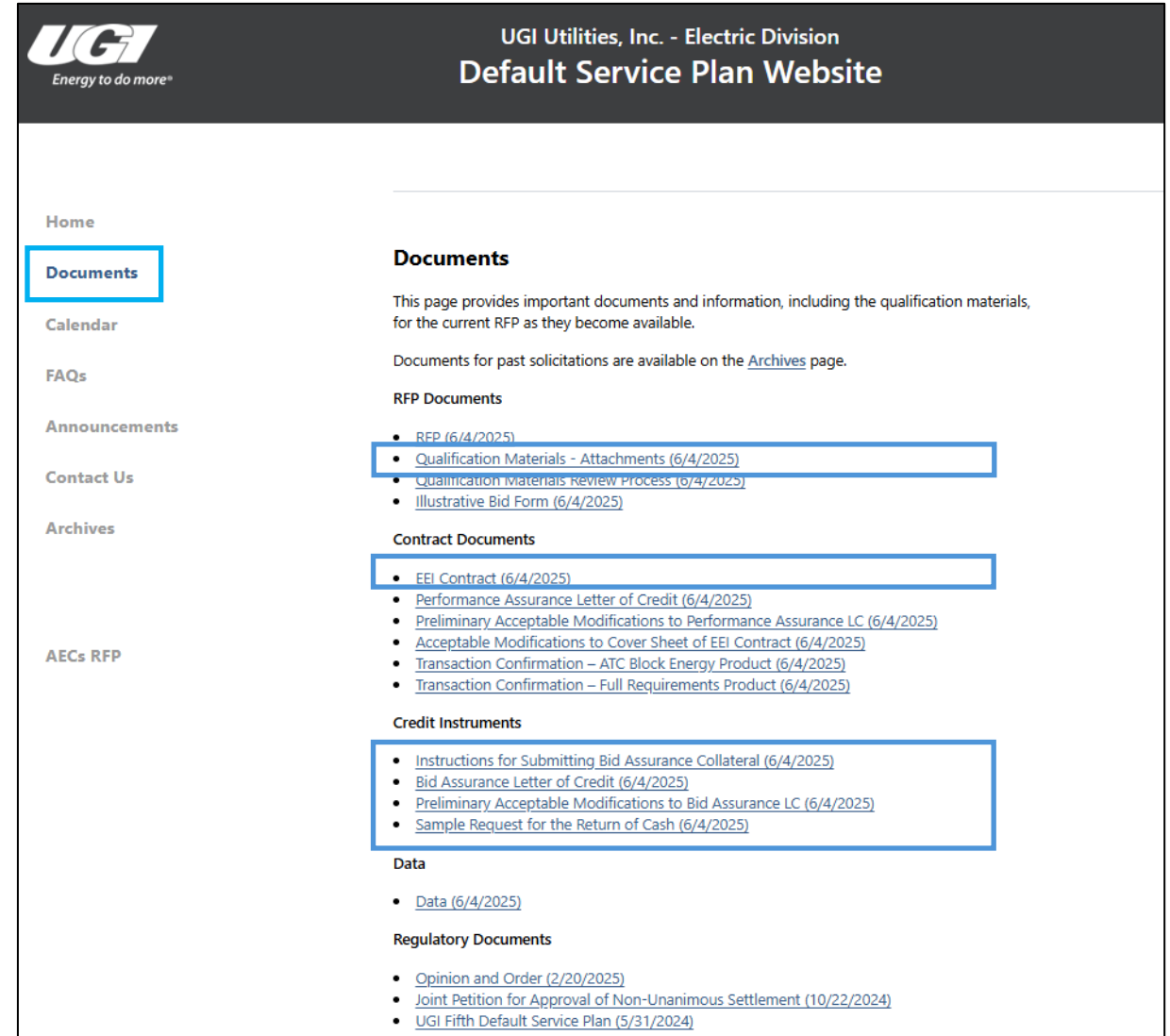
- RFP results are **contingent on final PaPUC approval**
- Auction Manager submits confidential report on RFP results to PaPUC
- The PaPUC is expected to issue a decision on the results of each RFP on the day after the Bid Date after receiving the confidential report from the Auction Manager
- Information regarding solicitation released within 15 days of the Bid Date
 - Winning bid price by product
 - Percentage of total load procured

Qualification Materials Submitted by Email

- Qualification materials are submitted to the Auction Manager at UGI-DSP@nera.com **by 12PM ET on Wednesday, July 16, 2025**
- Bid Assurance Collateral is **submitted electronically** in the form of cash or a Letter of Credit
 - Bid Assurance Collateral is a fixed amount of \$150,000
- Bidders that submitted complete qualification materials in prior RFPs held under DSP V can take part in an **abbreviated qualification process**

Download Qualification Materials from RFP Website

- RFP website: <https://www.ugidsp.com/>
- Documents page houses:
 - Qualification Materials and Attachments
 - EEI Contract
 - Instructions for Submitting Bid Assurance Collateral
 - Bid Assurance Letter of Credit
 - Acceptable Modifications to Credit Instruments



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Documents

This page provides important documents and information, including the qualification materials, for the current RFP as they become available.

Documents for past solicitations are available on the [Archives](#) page.

RFP Documents

- [RFP \(6/4/2025\)](#)
- [Qualification Materials - Attachments \(6/4/2025\)](#)
- [Qualification Materials Review Process \(6/4/2025\)](#)
- [Illustrative Bid Form \(6/4/2025\)](#)

Contract Documents

- [EEI Contract \(6/4/2025\)](#)
- [Performance Assurance Letter of Credit \(6/4/2025\)](#)
- [Preliminary Acceptable Modifications to Performance Assurance LC \(6/4/2025\)](#)
- [Acceptable Modifications to Cover Sheet of EEI Contract \(6/4/2025\)](#)
- [Transaction Confirmation - ATC Block Energy Product \(6/4/2025\)](#)
- [Transaction Confirmation - Full Requirements Product \(6/4/2025\)](#)

Credit Instruments

- [Instructions for Submitting Bid Assurance Collateral \(6/4/2025\)](#)
- [Bid Assurance Letter of Credit \(6/4/2025\)](#)
- [Preliminary Acceptable Modifications to Bid Assurance LC \(6/4/2025\)](#)
- [Sample Request for the Return of Cash \(6/4/2025\)](#)

Data

- [Data \(6/4/2025\)](#)

Regulatory Documents

- [Opinion and Order \(2/20/2025\)](#)
- [Joint Petition for Approval of Non-Unanimous Settlement \(10/22/2024\)](#)
- [UGI Fifth Default Service Plan \(5/31/2024\)](#)

CONTRACT DETAILS AND RATES

Contract under DSP V

- Edison Electric Institute Master Power Purchase and Sale Agreement (“**EEl Contract**”) between UGI and a winning supplier will control all transactions completed under this 2025 RFP #2
- EEl Contract changes for DSP V:
 - (1) the pull-back of non-market-based charges from suppliers to UGI
 - (2) the guidance on payment for capacity pricing (applicable to 2026/2027 delivery year for full requirements product)
 - (3) the inclusion of per-product fixed-fee performance assurance collateral
- Changes (1) and (2) are reflected in Schedule P of the EEl Contract (applicable to full requirements product)
- Performance Assurance Collateral provisions in Article 8
- Appendix B of the transaction confirmation for full requirements products includes the PJM Billing Statement line items and identifies the responsible party for each item (applicable full requirements product)

**All Bidders who have NOT previously participated in an RFP under DSP V
must sign a new EEl Contract**

New for 2025 RFP #2: Capacity Guidance for Full Requirements Product

- Approved for DSP V, if PJM has not issued a **final capacity price** for a Delivery Year that coincides with a portion of, or for the entirety of, the supply period at least three business days prior to the Bid Date, then Bidders will be instructed to use the most up-to-date capacity price for the UGI zone (**the “Capacity Proxy Price”**) in formulating their bid for the Full Requirements product
- The final capacity price for the 2026/2027 Delivery Year (June 2026 – May 2027) will not be known at least three business days prior to the Bid Date of July 31, 2025
- **Capacity Proxy Price:** The Capacity Proxy Price for the 2026/2027 Delivery Year is expected to be the Preliminary Zonal Net Load Price for the PPL zone in PJM’s Base Residual Auction (“BRA”) for the 2026/2027 Delivery Year. PJM is expected to release this BRA result on July 22, 2025.
- Auction Manager will confirm the value of the Capacity Proxy Price for the 2026/2027 Delivery Year three (3) business days prior to the Bid Date
- As described in the transaction confirmation, in each month during the supply term, for those months that are also months covered by the 2026/2027 Delivery Year, a winning supplier will be compensated (or charged) based upon the difference between the Capacity Proxy Price and the final capacity price from PJM multiplied by the supplier’s capacity obligation

Credit Requirements

- All winning Suppliers must post **Performance Assurance Collateral**:
 - **\$175,000** per product for the full requirements product
 - **\$100,000** per product for ATC block energy product
- Performance Assurance can be provided in the form of a Letter of Credit or cash
- The standard form of the Performance Assurance Letter of Credit is available on the Documents page of the RFP website
- Performance Assurance Collateral must be posted at the time of execution of the contract documents following the Commission decision

Full Requirements Product AEPS Requirements

- Full Requirements Suppliers are responsible for providing **Alternative Energy Credits (“AECs”)** during the term of the EEI Contract for UGI to comply with the AEPS Act, as well as other Orders, regulations and rules
- Each AEC is issued for each MWh of generation from a qualified alternative energy system
- All solar credits must be compliant and eligible to be retired in Pennsylvania in accordance with implementation of Act 40 of 2017; all Tier II credits must be compliant and eligible to be retired in Pennsylvania in accordance with implementation of Act 114 signed into law in November 2020
- If AEPS requirements change, Suppliers are responsible for complying with any new obligations

Reporting Period	Percent of Total Retail Electric Sales		
	Tier I	Solar Tier I	Tier II
6/1/25 – 5/31/26	8.00%	0.5000%	10.00%
6/1/26 – 5/31/27	8.00%	0.5000%	10.00%

Rate Translation: Determination of Retail Rates

- The Default Service **rates for the GSR-1 Group** are calculated on the basis of prices determined through the RFP
- Rates also incorporate a quarterly true-up and administrative costs
- UGI offers a net-metering program to GSR-1 and GSR-2 customers. Only net metering customers with a supply peak load impact that is assessed to be less than 100 kW will be included in the GSR-1 group.

New York Power Authority Contract

- Under a multi-state arrangement, UGI receives for the benefit of its GSR-1 customers an annual allocation of capacity and associated energy from the St. Lawrence hydroelectric project operated by the New York Power Authority (NYPA) and administered by the Allegheny Electric Cooperative, Inc as NYPA's bargaining agent
- Historical NYPA hourly load data and recent MW allocation data is posted to the RFP website
- The load following obligation for the full requirements product is based upon the total GSR-1 default service customer load share after the application of any ATC block energy supply contracts and after an allocation of capacity and associated energy from the New York Power Authority

RFP PROCESS DETAILS

Qualification Materials Due July 16, 2025, by 12PM (Slide 1 of 2)

1. Contact Information Form (Attachment 1)

- Provide basic contact information for up to three (3) representatives of the Bidder
- Representatives serve as main points of contact and receive all correspondence related to RFP

2. PJM Qualification Certification Form (Attachment 2) & Related PJM Documents

- Bidder certifies that it is a member of PJM Interconnection, LLC ("PJM") and is qualified as a market buyer and market seller in good standing
 - Full requirements product only: signature pages of the Reliability Assurance Agreement and Operating Agreement with PJM

There is an abbreviated process available for returning Bidders

Qualification Materials Due July 16, 2025, by 12PM (Slide 2 of 2)

3. **Partially executed EEI Contract (if an EEI Contract has not already been executed by the Bidder as a result of participation in an RFP under DSP V)**

- Contact information in the Cover Sheet of the EEI Contract must be complete, page 10 of the document should be signed, and if applicable, the name of the Guarantor should be provided on page 6
- Acceptable Modifications to the Cover Sheet of the EEI Contract available on the RFP website
 - A Bidder that names a Guarantor in Article 8.2(e) of the Cover Sheet may uncheck Option A in 8.2(a)
 - A Bidder that indicates it will not have a Guarantor in Article 8.2(e) of the Cover Sheet may uncheck Option B in 8.2(a)

4. **Additional Information Required from Bidders submitting Cash as Bid Assurance Collateral**

- Name of entity to which cash should be returned, W-9 for said entity, cash return request (see Cash Supplement - Attachment 3)
- Acknowledge conditions under which UGI may draw upon cash (see Cash Certifications Form - Attachment 4)

Abbreviated Qualification Process for Returning Bidders

- Bidders that submitted complete qualification materials in a prior RFP held under DSP V can participate in an **abbreviated qualification process**
- Auction Manager holds on file a Bidder's previously submitted qualification materials
 - Returning Bidder letter detailing abbreviated process provided on June 4, 2025
- Abbreviated qualification materials:
 - Contact Information Form (Attachment 1)
 - Email statement confirming certifications in PJM Qualification Certification Form remain valid
 - Email statement confirming information in the most recently provided Cover Sheet of the EEI Contract remains up-to-date and accurate, or provide an updated Cover Sheet as needed
 - Bid Assurance Collateral in a fixed amount of \$150,000 in the form of cash or Letter of Credit
 - Additional information is required for Bidders electing to submit cash as Bid Assurance Collateral (Attachments 3 & 4)

**Deadline to submit qualification materials for all Bidders is
Wednesday, July 16, 2025, by 12PM ET**

Bid Assurance Collateral

- All Bidders must provide Bid Assurance Collateral in the form of cash or Letter of Credit in a **fixed amount of \$150,000**
- If submitting a **Letter of Credit**:
 - Must use standard form, or standard form incorporating **only approved modifications** acceptable to UGI and posted to the RFP website
 - Submitted as an **electronic PDF file via electronic means only** to the Auction Manager at UGI-DSP@nera.com
 - Hardcopies will **NOT** be accepted
- If submitting **cash**:
 - Must provide name of entity to which cash should be returned, W-9 for said entity, cash return request (**see Cash Supplement - Attachment 3**)
 - Must acknowledge conditions under which UGI may draw upon cash (**see Cash Certifications Form - Attachment 4**)
- Instructions for submitting Bid Assurance Collateral are provided on the Documents page of the RFP website

Modifications to Standard Forms of Letters of Credit

Due June 23, 2025, by 5PM ET

- If a Bidder chooses to submit a Letter of Credit as Bid Assurance Collateral or Performance Assurance Collateral, the Bidder must use the standard forms posted to the RFP website and may only include modifications that are acceptable to UGI
- **Bidders may request modifications to the standard forms of the Letters of Credit:**
 - Proposed modifications should be submitted substantially in the form of the standard form using tracked changes in Microsoft Word
 - Only one (1) draft Bid Assurance Letter of Credit and only one (1) draft Performance Assurance Letter of Credit will be considered per Bidder
 - Submitted by email to UGI-DSP@nera.com
- **Deadline to propose modifications is 5PM ET, June 23, 2025,** and responses to proposed modifications are provided by June 30, 2025
- Preliminary lists of acceptable modifications to each of the standard forms of the Letters of Credit are available on the RFP website
- **Final lists of acceptable modifications will be posted to the RFP website by June 30, 2025**

Qualification Materials Review Process

- The Auction Manager will review submitted qualification materials and send a notice by email acknowledging receipt to the individuals named in a **Bidder's Contact Information Form (Attachment 1)**
- Notices from the Auction Manager will indicate if materials are complete or incomplete, in which case additional information will be required from the Bidder
- If deficiencies are noted, Bidders are advised:
 - On the same day if materials received before 12PM ET
 - By 12PM ET on the next business day otherwise
- Responding to deficiencies:
 - **NOT related to Bid Assurance Collateral:** a Bidders will generally have until the initial qualification materials deadline (July 16, 2025, by 12PM ET) or one (1) business day to respond to a first deficiency notice, whichever comes later
 - **Related to Bid Assurance Collateral:** a Bidder will have until 12PM ET on the initial deadline (Wednesday, July 16, 2025), or until 6PM ET on the second business day following the business day on which a deficiency notice is sent, whichever comes later, to respond.

Auction Manager will Provide Bid Form to Bidders

- Only Bidders with qualification materials, including Bid Assurance Collateral, that are fully complete and compliant with the RFP by 6PM ET on **Wednesday, July 30, 2025**, may submit bids
- The Auction Manager will notify a Bidder once its qualification materials are complete
- Bidders will be provided:
 1. **Customized Bid Form** and instructions for bid submission
 2. **Confidential login information** to use secure file transfer system during training and to submit bids on the Bid Date
- Bids must be submitted using the Bid Form provided by the Auction Manager, and bids must be submitted according to the instructions provided by the Auction Manager, to be considered
- Bids will only be evaluated if the Bidder has received notification from the Auction Manager that the qualification materials are complete, and the Bid Assurance Collateral has been accepted

BID SUBMISSION PROCESS

What is a Bid?

- Bids are submitted on the **Bid Date: July 31, 2025**
- Bids must be submitted using the Bid Form provided by the Auction Manager
- For each product on which the Bidder is bidding, a Bidder submits a fixed bid price in **\$/MWh** for the entire supply term of the applicable product
 - A bid price will be automatically **rounded** to the nearest cent
- Bids for each product will be evaluated by the Auction Manager on a **price-only** basis

Bid Form

Section 1. Bidder Information:

Supplier Name: Example Supplier LLC

Contact Name: John Smith

Contact Phone: XXX-XXX-XXXX

Section 2. Product Information

UGI is seeking quotes for the following products:
(a) a 10 MW block of around the clock ("ATC") energy for a 60-month supply period.
(b) a single load following full requirements tranche, which will follow 50% of the GSR-1 Group for a 12-month supply period. The load following obligation for the full requirements product is based upon the total GSR-1 Group load share after the application of any ATC block energy supply contracts and after an allocation of capacity and associated energy from the New York Power Authority.

Product	60-month ATC Block Energy
Term of Delivery	September 1, 2025 - August 31, 2030
Quantity (MW)	10.00 MW
Supply Type	7x24 (Around the Clock) physical firm, energy-only
Delivery Point	UGI Residual Aggregate

Product	12-month Fixed Price Load Following Full Requirements
Term of Delivery	December 1, 2025 - November 30, 2026
Supply Type	Fixed Price Load Following Full Requirements Service
Delivery Point	UGI Residual Aggregate

Section 3. Complete and Sign Certification:

I, John Smith, certify under penalty of perjury that I am authorized to submit these bids.

By affixing my electronic signature below, I understand and agree with the following: Bids must remain open until the close of business (5:00 p.m. E.T.) on August 1, 2025. Winning bidders have two business days following PaPUC Decision to execute the Transaction Confirmation(s). Any bid is binding until five (5) business days after the Bid Date.

Example Supplier LLC

Company Name

John Smith

Signature

General Information tab:

- Enter contact information
- Complete certification

Product-specific tabs:

- Enter bid price for each product as applicable

Supply Type: 7x24 (Around the Clock) physical firm, energy-only

Delivery Point: UGI Residual Aggregate

Section 1. Bid for Block Energy product:

- A 'Bid' is a price in \$/MWh.
- A 'Bid' is rounded to the nearest cent.
- If you are not submitting a Bid for this product, leave the cell empty. Do NOT enter a (0) or an 'X'.

Product	60-month ATC Block Energy
Term of Delivery	September 1, 2025 - August 31, 2030
Quantity (MW)	10.00
Bid (\$/MWh)	

ATC Block Energy

Supply Type: Fixed Price Load Following Full Requirements Service

Delivery Point: UGI Residual Aggregate

Section 1. Bid for Load Following Full Requirements product:

- A 'Bid' is a price in \$/MWh.
- A 'Bid' is rounded to the nearest cent.
- If you are not submitting a Bid for this product, leave the cell empty. Do NOT enter a (0) or an 'X'.

Product	12-month Fixed Price Load Following Full Requirements
Term of Delivery	December 1, 2025 - November 30, 2026
Bid (\$/MWh)	

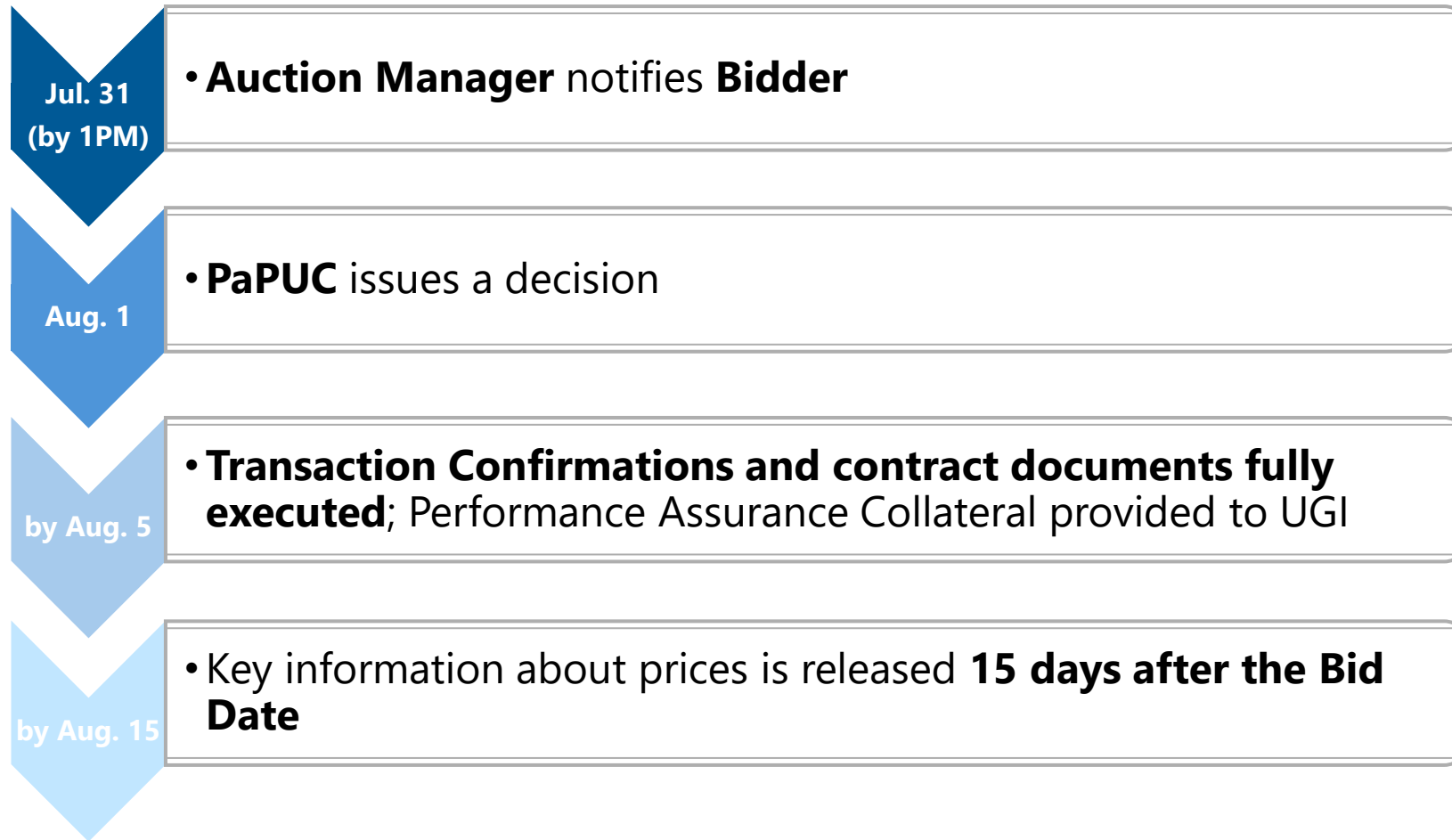
Full Requirements

Bid Date Process

- **Bids must be submitted between 9AM and 11AM on the Bid Date: Thursday, July 31, 2025**
 - Bids must be submitted online through a secure file transfer system or submitted via email to UGI-DSP@nera.com
 - Auction Manager confirms receipt of the Bid Form by phone within 30 minutes of receipt
 - Auction Manager contacts the individual named in the Bid Form to provide this confirmation
- **Bidders have an opportunity to correct errors. Bidders are encouraged to submit early for this reason!**
- Bidders will have at minimum **10 minutes** to resubmit a non-conforming Bid Form
- By 1PM on the Bid Date, Auction Manager determines lowest-priced bids and informs bidders whether they are provisional winners

**Bidders may participate in a Bid Submission Training session on
Wednesday, July 23, 2025**

Post-Bid Process



RFP WEBSITE

RFP Website: ugidsp.com

■ Documents

- RFP and Contract documents
- Qualification Materials (Attachments 1 – 4)
- Credit documents
- Data (historical hourly load, PLC, customer counts, PJM charges, and NYPA hourly load)

■ Calendar

■ FAQs

■ Announcements

■ Contact Us

■ Archives



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Documents

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- [Transaction Confirmation – ATC Block Energy Product \(6/4/2025\)](#)
- [Transaction Confirmation – Full Requirements Product \(6/4/2025\)](#)

Credit Instruments

- [Instructions for Submitting Bid Assurance Collateral \(6/4/2025\)](#)
- [Bid Assurance Letter of Credit \(6/4/2025\)](#)
- [Preliminary Acceptable Modifications to Bid Assurance LC \(6/4/2025\)](#)
- [Sample Request for the Return of Cash \(6/4/2025\)](#)

Data

- [Data \(6/4/2025\)](#)

Regulatory Documents

- [Opinion and Order \(2/20/2025\)](#)
- [Joint Petition for Approval of Non-Unanimous Settlement \(10/22/2024\)](#)
- [UGI Fifth Default Service Plan \(5/31/2024\)](#)

Contact Us: Register

- **Register** to receive email announcements from the Auction Manager (UGI-DSP@nera.com)
 - Provide name, company, email, phone
 - Indicate for which product(s) you'd like to receive announcements

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To receive updates and information regarding UGI's RFPs by email, please provide the following information and hit **Submit**. Fields marked with an * are required.

Name *

Company *


Title

Email *

Phone *

Alternate Phone

RFP ☐ Full Requirements / Block
☐ AECs

☐ I'm not a robot 
reCAPTCHA Privacy - Terms

Submit

Contact Us: Ask a Question

- **Questions** can be submitted using the automated form on the RFP website
- Questions can also be sent by email to the Auction Manager at UGI-DSP@nera.com
- Bidder questions will generally be answered within two (2) business days
- FAQs posted to RFP website (without identifying information)

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To ask a question, please use the automated form below or email the Auction Manager at ugi-dsp@nera.com.

Name *

Company *

Email *

Question / Comment *

☐ I'm not a robot  reCAPTCHA
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Submit

Contact the Auction Manager Team

**NERA
Auction Manager
For UGI's DSP V**
Contact us by email at UGI-DSP@nera.com

**If providing a Bid Assurance Letter of Credit,
it must be sent electronically
to the Auction Manager by email at
UGI-DSP@nera.com**

QUESTIONS?

Submitting Questions

- To submit a question, **please click on the “Chat” icon on the bottom of your screen**; the chat panel will appear on the right; type in your question and click “Enter”

